

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	154,082	--	--	265,915	124,353	7,040	17,960	527,179	6,252	0	111,149
Natural Gas Plant Liquids and Liquefied Refinery Gases	69,723	-2,562	19,919	12,564	-5,778	--	-2,146	14,180	16,585	65,247	46,051
Pentanes Plus	6,717	-2,562	--	59	12,395	--	-1,464	4,516	14,335	-778	6,823
Liquefied Petroleum Gases	63,006	--	19,919	12,505	-18,173	--	-682	9,664	2,250	66,025	39,228
Ethane/Ethylene	28,169	--	--	49	-17,918	--	818	--	--	9,482	5,124
Propane/Propylene	22,964	--	17,393	9,667	-3,219	--	-1,360	--	287	47,878	21,780
Normal Butane/Butylene	7,949	--	2,243	2,035	630	--	-605	3,675	1,963	7,824	9,793
Isobutane/Isobutylene	3,924	--	283	754	2,334	--	465	5,989	--	841	2,531
Other Liquids	--	134,166	--	810	-56,259	-25,453	1,647	46,442	3,147	2,028	48,752
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	134,170	--	465	-93,606	-23	627	37,676	2,703	0	7,732
Hydrogen	--	--	--	--	--	3,264	--	3,264	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	134,170	--	125	-93,606	-3,161	620	34,208	2,700	0	7,684
Fuel Ethanol ⁶	--	127,081	--	--	-90,759	-682	222	33,115	2,303	0	6,883
Renewable Fuels Except Fuel Ethanol	--	7,089	--	125	-2,847	-2,479	398	1,093	397	0	801
Other Hydrocarbons	--	--	--	340	--	-129	7	204	--	0	48
Unfinished Oils	--	--	--	23	578	--	1,234	-2,662	--	2,029	13,388
Motor Gasoline Blend. Comp. (MGBC)	--	-4	--	322	36,769	-25,430	-203	11,416	444	0	27,627
Reformulated	--	--	--	--	6,309	-2,546	608	3,155	--	0	6,448
Conventional	--	-4	--	322	30,460	-22,884	-811	8,261	444	0	21,179
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-11	12	--	-1	5
Finished Petroleum Products	--	126	600,093	3,895	16,767	27,804	-5,511	--	7,807	646,388	74,129
Finished Motor Gasoline	--	126	325,553	21	9,480	26,112	-3,693	--	348	364,637	20,625
Reformulated	--	--	53,307	--	--	1,978	--	--	6	55,279	--
Conventional	--	126	272,246	21	9,480	24,134	-3,693	--	342	309,358	20,625
Finished Aviation Gasoline	--	--	343	11	-9	--	-14	--	--	359	157
Kerosene-Type Jet Fuel	--	--	34,839	--	1,402	--	-1,379	--	1,700	35,920	7,201
Kerosene	--	--	142	--	-100	--	-96	--	1	137	220
Distillate Fuel Oil	--	--	153,993	207	9,426	1,692	-3,468	--	939	167,847	29,900
15 ppm sulfur and under ⁷	--	--	151,656	184	16,390	1,692	-3,669	--	160	173,430	27,788
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,034	23	-6,964	--	167	--	550	-5,624	1,162
Greater than 500 ppm sulfur	--	--	303	--	--	--	34	--	228	41	950
Residual Fuel Oil ⁸	--	--	6,307	980	-3,823	--	-123	--	952	2,635	1,324
Less than 0.31 percent sulfur	--	--	--	38	--	--	-96	--	NA	NA	120
0.31 to 1.00 percent sulfur	--	--	833	587	--	--	-23	--	NA	NA	183
Greater than 1.00 percent sulfur	--	--	5,474	355	-3,823	--	-4	--	NA	NA	1,021
Petrochemical Feedstocks	--	--	6,839	493	-606	--	157	--	--	6,569	707
Naphtha for Petro. Feed. Use	--	--	4,983	300	-591	--	165	--	--	4,527	623
Other Oils for Petro. Feed. Use	--	--	1,856	193	-15	--	-8	--	--	2,042	84
Special Naphthas	--	--	-191	219	85	--	-14	--	54	73	114
Lubricants	--	--	1,446	772	2,031	--	-41	--	1,309	2,981	738
Waxes	--	--	248	3	--	--	10	--	194	47	35
Petroleum Coke	--	--	25,135	233	--	--	553	--	1,415	23,400	1,546
Marketable	--	--	18,068	233	--	--	553	--	1,415	16,333	1,546
Catalyst	--	--	7,067	--	--	--	--	--	--	7,067	--
Asphalt and Road Oil	--	--	22,946	937	-1,119	--	2,579	--	895	19,290	11,457
Still Gas	--	--	20,559	--	--	--	--	--	--	20,559	--
Miscellaneous Products	--	--	1,934	19	--	--	18	--	3	1,932	105
Total	223,805	131,730	620,012	283,184	79,083	9,391	11,950	587,801	33,790	713,663	280,081

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.